

Berenberg EU Opp Conference

March 07, 2024





Driving the clean energy transition.



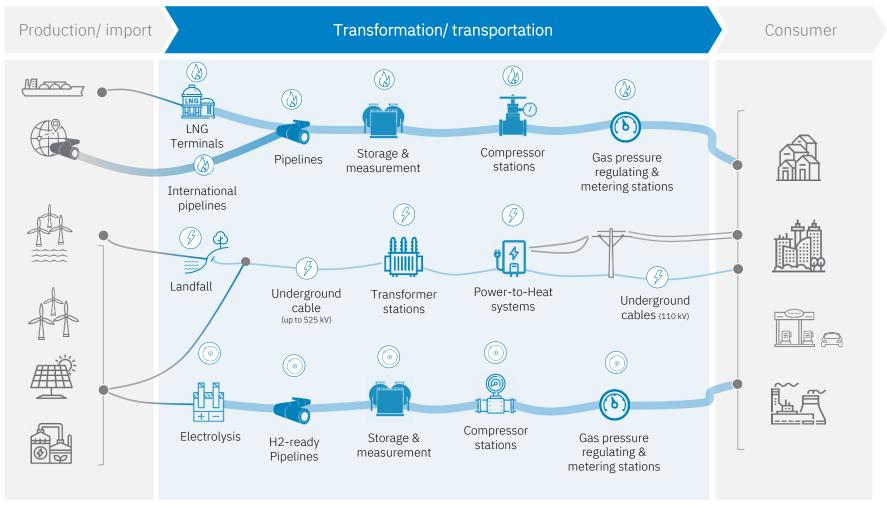
Introduction







VORWERK is critical in transforming and delivering energy from producers to consumers





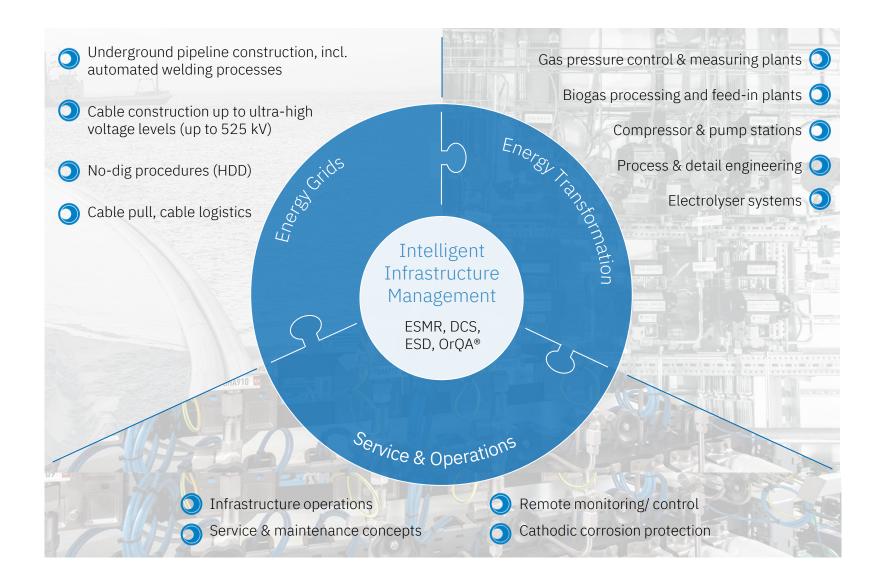




VORWERK solutions



VORWERK's fully integrated service offering enables critical energy infrastructure





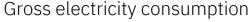
Market update

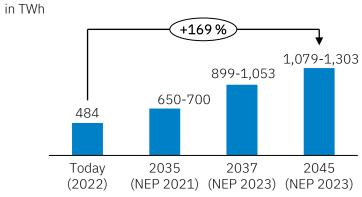




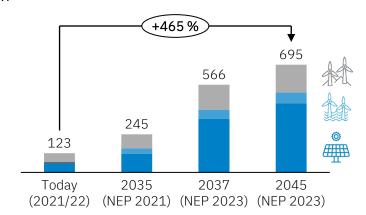


The draft grid development plan electricity foresees additional investments of 240 bn € by 2045





Installed capacity Renewables in GW



25,740 km

of additional electricity lines (on- and offshore) in Germany by 2045

240 bn €

total investment in new electricity lines (on- and offshore) in Germany by 2045 (vs. €118 bn € by 2035 in previous GDP)



Massive electricity demand for H2 production



Five additional HVDC electricity highways



Integration of new H2-ready gas power stations



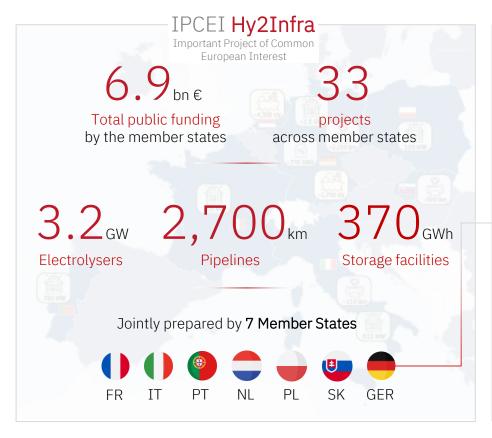
Increased electricity trade across borders



By approving 24 hydrogen projects, the EU paves the way for the German hydrogen economy

Commission approves up to €6.9 billion of State aid by seven Member States for the third Important Project of Common European Interest in the hydrogen value chain

77



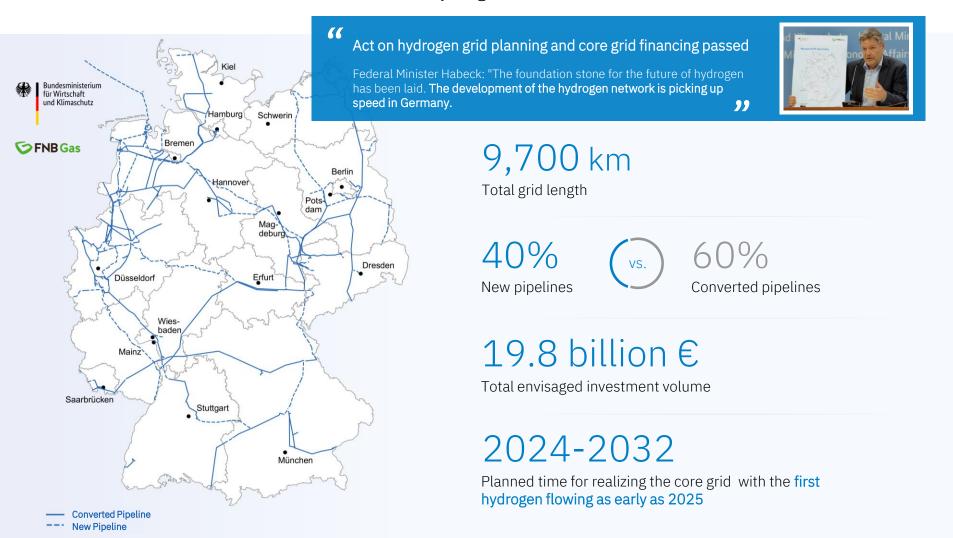


European



The German government goes full throttle in the development of the hydrogen core grid

German Hydrogen Core Grid (Kernnetz)





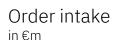
Financial performance

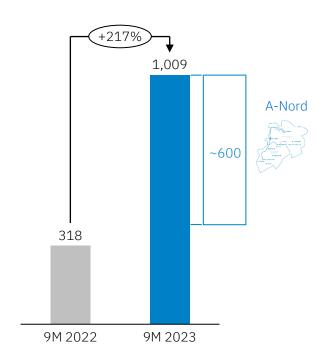




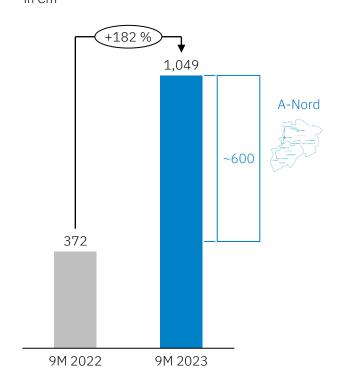


Driven by A-Nord, order intake in the first 9 months more than tripled compared to last year





Order backlog in €m



+217

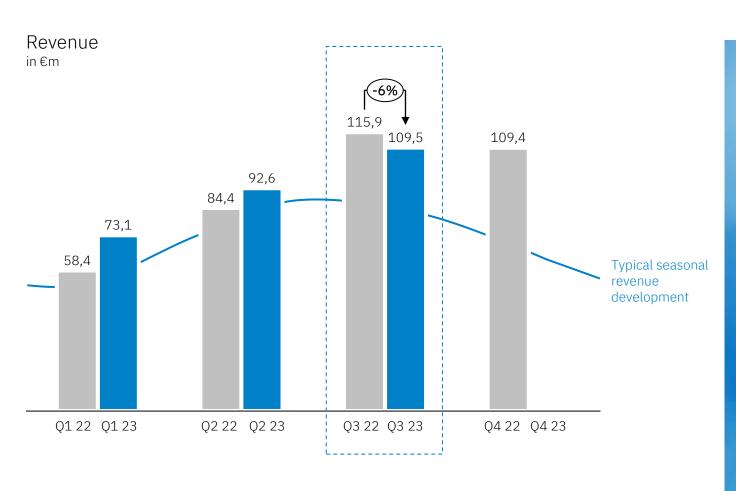
Order intake y-o-y in first 9M 2023

>1 €bn

Order backlog as at 30.09.2023



As expected, Q3 revenues came out slightly below the very strong previous year's level



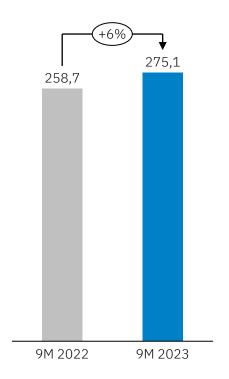
-5.5 %

Revenue development y-o-y in Q3 2023

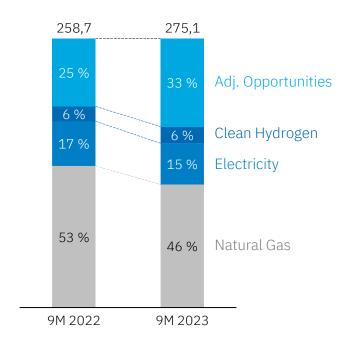


In total, revenues in the first 9 months increased by 6 % compared to the previous year





Revenue by segment in %



+6.3 %

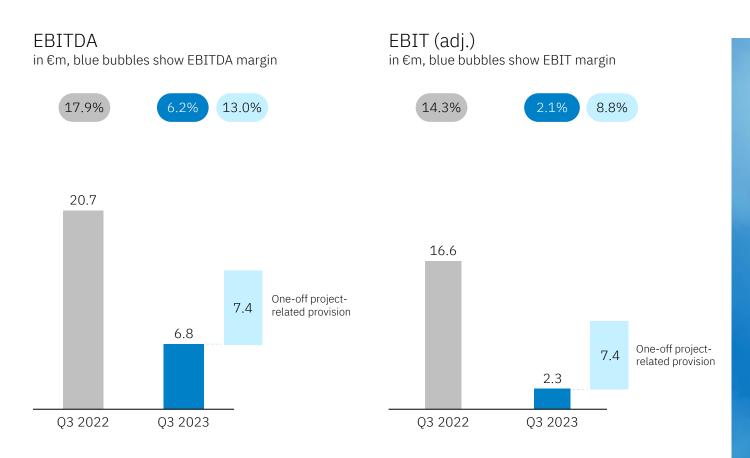
Revenue growth
y-o-y in first 9M 2023

~3.7

Book-to-bill ratio in first 9M 2023



However, Q3 profitability lies significantly below the strong previous year's levels







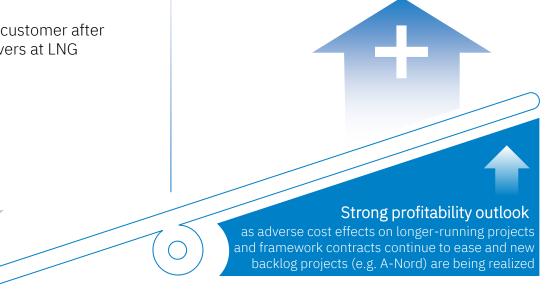
Profitability in Q3 was impacted heavily by an extraordinary project-related one-off effect

Sustained material and personnel price increases weighing down on longer-running projects and framework agreements

Extraordinary project-related one-off effects concerning a large plant construction project – provision already fully reflected in Q3 figures

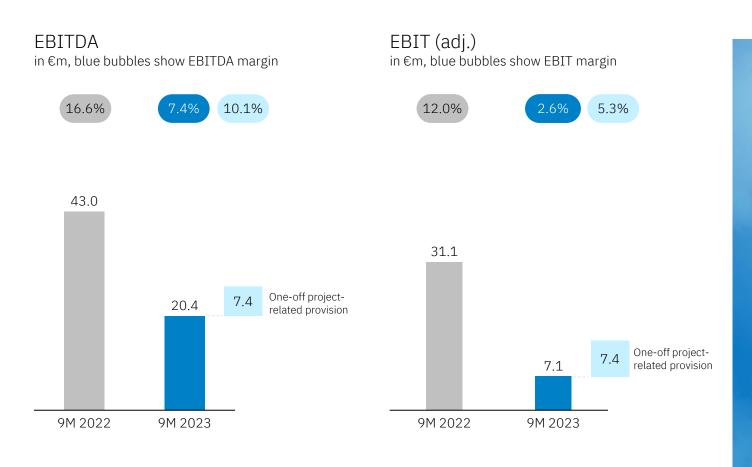
Ongoing claims negotiations with customer after unexpected delays and change-overs at LNG pipeline project in Brunsbüttel Recently acquired Puhlmann Group makes clearly positive EBITDA contribution as restructuring process takes effect

Successful claims negotiations as a result of change-overs on projects or pass-on of inflation effects





Due to these effects, year-to-date profitability remains below the previous year's level



7.4 % **EBITDA** margin in first 9M 2023 EBIT margin in first 9M 2023











VORWERK again secured major project orders across all segments







To ensure timely completion of the project, the first preparatory works have already been started

Project details



300 km HVDC cable line

for the transport of wind power from Lower Saxony to Northrhine-Westfalia



>1.5 bn €

Total planned project volume for civil engineering works along 300 km corridor



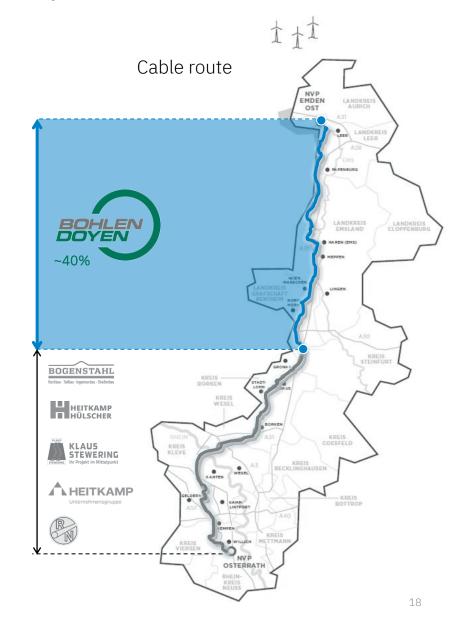
>40%

Share of VORWERKs Bohlen & Doyen in total project volume (corresponds to €600 million)



Q4/2023

Project start with envisaged duration of three years (2023-2026)

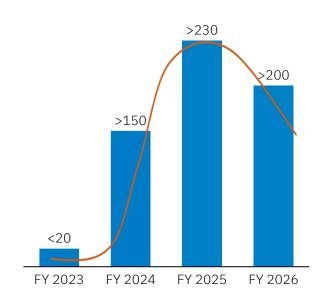


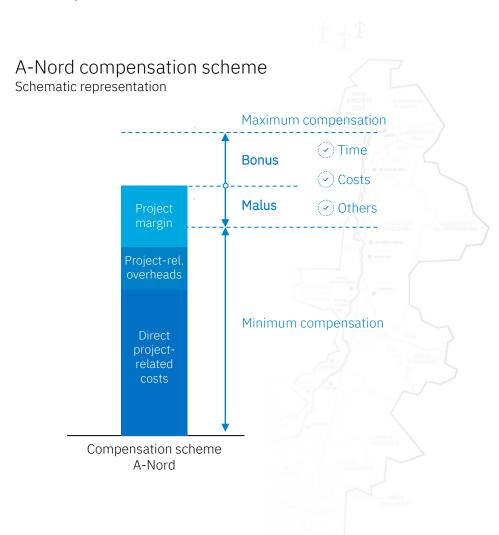




We expect the largest revenue contributions in the financial years 2025 and 2026

Estimated revenue distribution in €m, estimation

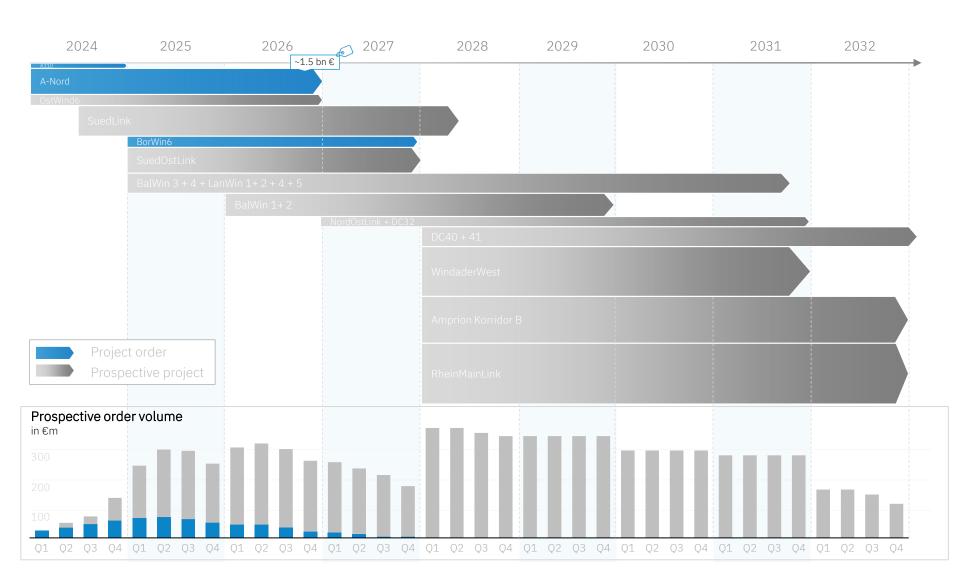








Besides A-Nord, there are numerous even larger electricity projects coming up



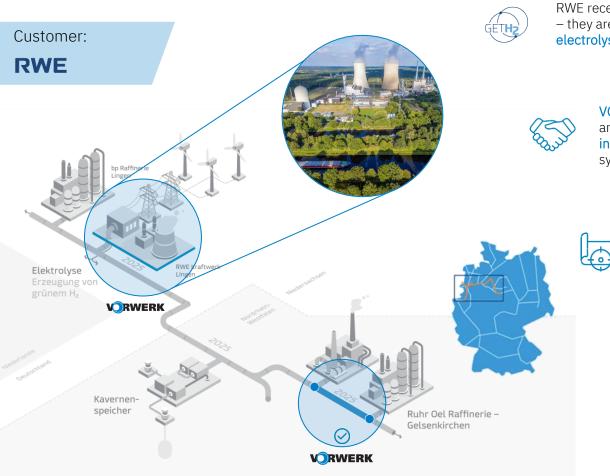




In Lingen, VORWERK again participates in one of the most ambitious hydrogen projects in Germany

Project Get H2 Nukleus

Project description



RWE recently ordered two 100 MW PEM electrolysers from Linde – they are part of RWE's plan to build a total of 300 MW of electrolyser capacity in Lingen by 2026 as part of GET H2

VORWERK takes part in a joint venture with Ludwig Freytag and MBN to realize **required buildings, facilities and ancillary infrastructure** required for the commissioning of electrolyser system

VORWERK scope includes wide range pipeline works, e.g. for the cooling water, the waste process water or the deionized water supply, as well as the delivery and installation of the hydrogen transfer station



VORWERK project volume lies in high single-digit million range – project completion is planned for 2024



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Driving the Clean Energy Transition.



